

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

N7570

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

Rozel Point

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Kenneth Pixley

3. Address and Telephone Number:

Rt. 1, Box 132 Altus, OK 73521 (580) 482-4082

4. Location of Well 08N 07W 8; 08N 07W 17

Footages:

QQ, Sec., T., R., M.:

County: Box Elder

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other See Below
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

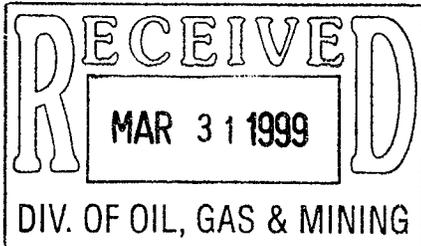
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

43-003-15583  
43-003-15584  
43-003-15586  
43-003-20033  
43-003-30024  
43-003-30025

These wells were plugged by E.P.A.

There was no danger to fresh water -- they are covered by approximately 3' of salt water.

We plan to reopen these wells in the near future. The timing is to be determined by the control of water in the Great Salt Lake.



COPY SENT TO OPERATOR

Date: 5-20-99  
Initials: CHD

13.

Name & Signature:

*Kenneth Pixley*

Title:

*President*

Date:

*3-26-99*

(This space for State use only)

*Per Edie Trimmer C Forestry, Fire, & State Lands; Assignment of Pixley's lease to new operator is pending bonding. They have no bond. Edie to notify us if new lease holder posts bonds. Otherwise, this may need to go to Board for plugging order.*

(See Instructions on Reverse Side)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 5-19-99

By: *RJK*



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 6, 1991

To: R. J. Firth  
D. T. Staley  
J. L. Thompson  
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) \*Well Stat/TA - No Monthly Report  
Energy Resources Inc./P0799 (ML-26503 & \*ML-35599/Lear Petroleum)  
Grindstaff, E.C./P0384 (ML-27749)  
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)  
Losey, Carl/P0390 (ML-39374 & \*ML-3684/JCT, Inc.)  
Main, W.S.L./P0800 (ML-41907)  
Pixley, Kenneth/N7570 (ML-3162 & \*ML-22574 or ML-22574A/Pixley ?)  
Silengo, Charles L./N0900 (ML-27795) \*Well Stat/OPS - No Mo. Report  
United Technical Industries Inc./P0058 (ML-7567/\*ML-39901/F. Adams)  
Utah Oil Company/P0801 (ML-25424)  
Utah Parks Petroleum Co./P0536 (ML-34169)  
Vukasovich Drilling/N1050 (ML-42047)



STATE/ACTIVE & PLUGGED WELLS BY COUNTY

**BOX ELDER**

N7570/Pixley, Kenneth

43-003-15583 - Sec. 8, T. 8N, R. 7W - Rozel State #1 - SOW  
TD 178'/Last Insp. 5-23-84 (ML-3162 & ML-22574 or ML-22574A)  
ML-22574 or ML-22574A/Terminated & Bond Released 1-2-85  
Orig. operator P0009/Charles King to P0007/Union Petrochemical

43-003-15585 - Sec. 8, T. 8N, R. 7W - Rozel State #3 - SOW  
TD 252'/Last Insp. 5-23-84

43-003-20029 - Sec. 8, T. 8N, R. 7W - Rozel State #11 - SOW  
TD 252'/Last Insp. 5-23-84

43-003-20033 - Sec. 8, T. 8N, R. 7W - Rozel State #18 - SOW  
TD 260'/Last Insp. 5-23-84

43-003-20035 - Sec. 8, T. 8N, R. 7W - Rozel State #24 - SOW  
TD 260'/Last Insp. 5-23-84

43-003-20032 - Sec. 8, T. 8N, R. 7W - Rozel Point St #16 - SOW  
TD 256'/Last Insp. 5-23-84

43-003-15584 - Sec. 8, T. 8N, R. 7W - Rozel State #2 - SOW  
TD 251'/Last Insp. 5-23-84

43-003-15587 - Sec. 8, T. 8N, R. 7W - Rozel State #5 - SOW  
TD 251'/Last Insp. 5-23-84

43-003-20030 - Sec. 8, T. 8N, R. 7W - Rozel State #12 - SOW  
TD 226'/Last Insp. 5-23-84

43-003-20031 - Sec. 8, T. 8N, R. 7W - Rozel State #15 - SOW  
TD 260'/Last Insp. 5-23-84

43-003-15586 - Sec. 8, T. 8N, R. 7W - Rozel State #4 - SOW  
TD 251'/Last Insp. 5-23-84

**GRAND**

P0379/Crest Oil Corp.

43-019-30316 - Sec. 2, T. 21S, R. 23E - Crest 2-8 - TA/SGW ?  
TD 1691'/Last Insp. 4-11-90 (ML-27798)  
To N0020/Frank Adams, N1610/Thomas Harrison, N9675/Master Petro. ?



RECEIVED

AUG 04 1986

DIVISION OF OIL  
& GAS & MINING

Kenneth Pixley  
Drawer O  
Altus, Okla. 73522  
July 30, 1986

STATE OF Utah Natural Resources  
Oil, Gas, & Mining  
355 W. North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Ut. 84180-1203

ATTENTION: R. J. FIRTH

Dear Mr. Firth:

Please refer to your 7/28/86 letter pertaining to the Monthly Oil  
& Gas Production & Disposition Reports.

I know longer have any oil leases; Lease was cancelled 1/2/ 85.

I am not behind in my reports. Have not been behind in my reports.

I have no delinquent reports.

Please look into this matter.

Yours truly,

12-11

*Norm - can we*

*Arpian here well?*

*Yes!*  
*Norm*  
*7/12-15-86*

*Kenneth Pixley*  
Kenneth Pixley



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
KENNETH PIXLEY

3. ADDRESS OF OPERATOR  
DRAWER "O" ALTUS OK 73521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
SL 22574-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Rozel Point

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
8N 7W SEC 8

12. COUNTY OR PARISH | 13. STATE  
Box Elder | Utah

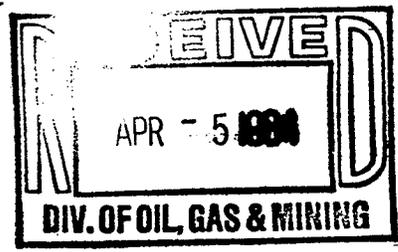
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>REPORT OF OPERATOR CHANGE</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The following wells have been taken over by KENNETH PIXLEY as of December 1, 1983.

- |                               |              |               |
|-------------------------------|--------------|---------------|
| API # 43-003-15583            | 8N 7W SEC. 8 | ROZEL STATE#1 |
| API # 43-003-15584            |              | #2            |
| API # <del>43-003-15585</del> |              | #3            |
| API # 43-003-15587            |              | #5            |
| API # 43-003-20029            |              | #11           |
| API # 43-003-20030            |              | #12           |
| API # <del>43-003</del> 20031 |              | #15           |
| API # 43-003-20032            |              | #16           |
| API # 43-003-20033            |              | #18           |



18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth Pixley TITLE Pres. DATE 4-5-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Or instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>ML 225 74-A</u>
2. NAME OF OPERATOR <u>Kenneth Puffey</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>300 Pasco Dowda Hwy, Okla 73521</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME <u>Rozel State</u>
14. PERMIT NO.		9. WELL NO. <u>2</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4203</u>		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC. T., E., M., OR BLK. AND SURVEY OR AREA <u>Sec 8 T8N R7W</u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*		12. COUNTY OR PARISH   13. STATE <u>Box Elder   Utah</u>

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>changing discharging</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

*Changed head & reworked heating system*

**RECEIVED**  
JAN 12 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth Puffey TITLE Secretary DATE 12-9-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

June 29, 1967

**MEMO FOR COMMISSIONERS**

**Re: Rozel Point Field  
Charles E. King & Associates  
Box Elder County, Utah**

On June 26, 1967, the above named field was visited.

A check was made to the above named field to observe the progress that the operator was making in developing this reservoir on one-acre spacing in accordance with Cause No. 120-1. The following wells have been completed and have pumping equipment installed: Well No. 1, 2, 3, 4, 5, 11, 15, and 18. Four of these wells were on pump and producing an undetermined amount of oil. All of the storage tanks and steam generators were in operation and overall conditions appeared satisfactory. It should be noted that they had just spudded the No. 24 location and were drilling at a depth of 42'. The Company will be contacted and advised to keep the Commission informed on their drilling progress and production rates.

**PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER**

PWB:kh

**CC: Rodney A. Smith, District Engineer  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah**

One copy filed in latest completed well file.

W

August 16, 1965

Mr. Charles E. King  
P. O. Box 535  
Wichita Falls, Texas

Re: Well Nos. Rozel State #2,  
3, 4 and 5, Sec. 8, T. 8 N.,  
R. 7 W., Box Elder County,  
Utah.

Dear Mr. King:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned wells, we note that these logs are incomplete. We are returning copies of these logs for completion.

Regarding our letter of July 23, 1965, we still have not received your surveyor plats requested.

Your cooperation in furnishing this office with the requested information, as soon as possible, will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

KGW:sch

Encl: Copies of Completion Logs.

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

State ML 22574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rozel State

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8 T8N R7W

12. COUNTY OR PARISH

Box Elder

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Charles E. King

3. ADDRESS OF OPERATOR  
P.O. Box 535, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 6/12/65 16. DATE T.D. REACHED 6/28/65 17. DATE COMPL. (Ready to prod.) 8/9/65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4202' 19. ELEV. CASINGHEAD 4204'

20. TOTAL DEPTH, MD & TVD 251' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-251' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 157' - 251' Main Tertiary basalt 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" OD	20	157'	8 3/4"	w/50 sack (circulated)	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2 3/8 OD	242'	none

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Open Hole	none

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
none	Pumping	shut-in
DATE OF TEST 9/20/65	HOURS TESTED 24	CHOKE SIZE -
PROD'N. FOR TEST PERIOD	OIL—BBL. 10	GAS—MCF. 0
WATER—BBL. 0	GAS—OIL RATIO 5	
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE -
OIL—BBL. 10	GAS—MCF. 0	WATER—BBL. 5
OIL GRAVITY—API (CORR.) 9.4		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jack King TITLE Agent DATE 8/10/65

\*(See Instructions and Spaces for Additional Data on Reverse Side)

(over)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 58, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.  
**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.  
**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
	BOTTOM	MEAS. DEPTH	TRUE VERT. DEPTH
Main Tertiary Basalt	156'	not penetrated Basalt, fractured and brecciated, black to dark green, with shows of asphalt	

AUG 16 1965

JAN 21 1966

July 28, 1965

Charles E. King  
P. O. Box 535  
Wichita Falls, Texas

Dear Sir:

It has come to our attention that you have drilled and completed the four (4) wells in Box Elder County, in accordance with the Order issued in Cause No. 100-4. On May 4, 1965, the Notices of Intention to Drill were filed without the surveyor's plats. These plats should have been furnished this Commission prior to spudding-in. Therefore, will you please take immediate steps to have said plats forwarded to this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:kgw

cc: Donald G. Prince  
State Land Board  
Salt Lake City, Utah



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Box Elder Field or Lease Rozel State

The following is a correct report of operations and production (including drilling and production) covering  
June 19 65.

Agent's address Frederick S. Prince, Jr. Company Charles E. King  
315 E. 2nd South Street Signed Charles E. King

Agent's title Operator

Special Lease No. ML 22574 Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_

Spec. No.	Twp.	Range	Well No.	Status	Oil Bbls.	Water Bbls.	Gas MCFs	REMARKS (If drilling, Depth of shaft shown, Date & Results of Water Shut-Off Test, Contents of Gas, and Gas-Oil Ratio, etc.)
			<u>1</u>	<u>SI</u>	<u>0</u>			The #1 well has been shut in while the #'s 2,3,4,5 were being drilled. These last 4 wells are now being drilled. We have been delayed because of a wait on electric motors of the proper speed. Actual production should start about the first of August.
			<u>2</u>	<u>SI</u>	<u>0</u>			
			<u>3</u>	<u>SI</u>	<u>0</u>			
			<u>4</u>	<u>SI</u>	<u>0</u>			

No. of Days Produced

0  
0  
0  
0

The #1 well has been shut in while the #'s 2,3,4,5 were being drilled. These last 4 wells are now being drilled.  
We have been delayed because of a wait on electric motors of the proper speed. Actual production should start about the first of August.

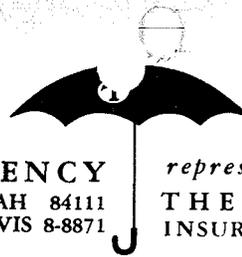
NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WT-Water Injection

9

M. D. POMEROY AGENCY  
231 EAST 4th SOUTH - SALT LAKE CITY, UTAH 84111  
TELEPHONE: DAVIS 8-8871



representing  
THE TRAVELERS  
INSURANCE COMPANIES

June 11, 1965

State of Utah  
Oil & Gas Conservation Commission  
State Capitol Building  
Salt Lake City, Utah 84114

Re: Charles E. King  
Drilling Bond No. 69118-13-1961-64  
Box Elder County, Sec 8T8N7W  
U.S.F. & G

Gentlemen:

We are in the process of issuing a new Bond replacing the Bond as shown above.

It is necessary that the Insuring Company be released under the Bond above, and upon receipt of the new Bond will you kindly do the necessary.

Very truly yours,

*M. D. Pomeroy*  
M. D. Pomeroy Agency

MDP:cef

*Search to Gale  
6/23/65*



The family you love, the things you own, and the future you want—  
protect them all under The Travelers umbrella of insurance.

VISIT THE TRAVELERS EXHIBIT  
1964-1965  
A small illustration of a building or exhibit structure.  
AT THE NEW YORK WORLD'S FAIR

CHARLES E. KING

P. O. Box 535

WICHITA FALLS, TEXAS

May 20, 1965

Mr. Paul W. Burchell  
Chief Petroleum Engineer  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City, Utah 84111

Dear Mr. Burchell:

Enclosed are the applications for permit to drill four (4) wells.

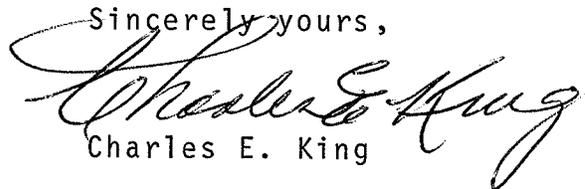
I have attached a supplementary sheet giving a brief description of our location area.

Mr. David James, our engineer will be on hand when they stake the location and will have a certified surveyor's plat showing the exact location.

Mr. Frederick Prince has all the information on our bond requirements and they should all be in order.

Boyles Brothers are drilling the well for us.

Sincerely yours,



Charles E. King

CEK/dlc

Encs.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.  
STATE ML 22574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Rozel State

9. WELL NO.  
2, 3, 4, & 5

10. FIELD AND POOL, OR WILDCAT  
Rozel Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8 T8N R7W

12. COUNTY OR PARISH | 18. STATE  
Box Elder | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
CHARLES E. KING

3. ADDRESS OF OPERATOR  
P. O. Box 535, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface SEE ATTACHED SHEET  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
42 miles southwest of Brigham City, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE  
352.31

17. NO. OF ACRES ASSIGNED TO THIS WELL  
5 acres

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
250'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4202

22. APPROX. DATE WORK WILL START\*  
May 26, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"		225+	150 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles E. King TITLE \_\_\_\_\_ DATE 5/20/65

(This space for Federal or State office use)  
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

The proposed four (4) wells will be drilled within a five (5) acre block allotted to us by the Oil and Gas Commission in our hearing April 15, 1965.

These wells will be drilled in a four (4) acre block South of the State Rozel #1. We will attempt to use a one (1) acre spacing, centering the four (4) wells as close to the center of each acre as possible with regard to our present road installation.

We will attempt to drill the first well 210 feet south of State Rozel #1.

A surveyed plat will be furnished upon the actual staking of the locations.

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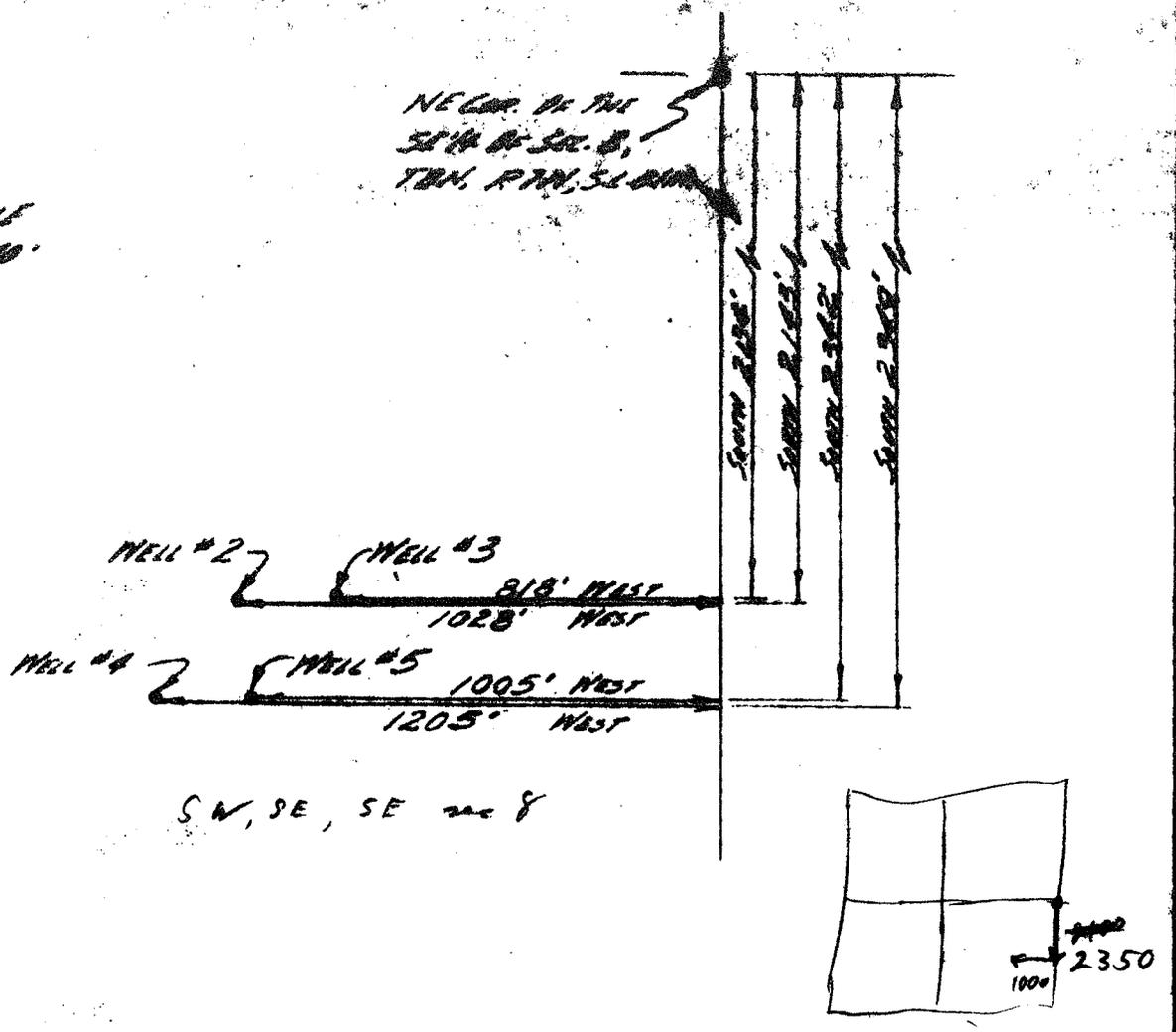


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SCALE  
1" = 40'

NE COR. OF THE  
SE 1/4 OF SEC. 8,  
T8N, R7W, S.L.B. & M.



SW, SE, SE sec 8

### SURVEYOR'S CERTIFICATE

I, Denton H. Beecher, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 2684 as prescribed by the Laws of the State of Utah, and I have made a survey to the following wells:

- Well #2 - Being located South 2143 feet and West 1028 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #3 - Being located South 2134 feet and West 818 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #4 - Being located South 2349 feet and West 1205 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #5 - Being located South 2342 feet and West 1005 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.

I further certify that the above plat correctly shows the dimensions of the

1956

*Denton H. Beecher*  
Registered Land Surveyor

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